

Big Sky Carbon Sequestration Partnership



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Outline

- Big Sky Carbon Sequestration Partnership
- Phase II Geologic Activities
- Phase II Terrestrial Activities
- Phase III Large scale Demonstration Project

Project Elements - BSCSP Partners

Battelle	Institute de Physique de Globe de Paris	Sage Resources
Boise State University	Inter Tribal Timber Council	Schulmberger
Bullivant Houser Bailey PC	Jackson Hole Center for Global Affairs	Semiarid Prairie Agricultural Research
Center for Advanced Energy Studies	Los Alamos National Laboratory	Center, Canada
Center of Energy & Economic	Montana Bureau of Mines and Geology	Sintef Petroleum Research (Norway)
Development	Montana Dept. of Environmental Quality	South Dakota School of Mines and
Cimarex Energy	Montana Farm Bureau Federation	Technology
Columbia University, Lamont-Doherty	Montana GIS Services Bureau IT Services	Southern Montana Electric
Earth Observatory	Montana Governor's Office	State Geological Survey Units
Crow Tribe	Montana State University - Bozeman	Summit Energy
Det Kongelige Olje og Energidepartment	Montana Tech	The Sampson Group
Edison Mission Group	National Carbon Offset Coalition	Unifield Engineering
Energy Northwest	National Geophysical Research Institute	United Power
EnTech Strategies, LLC	(India)	University of Idaho
Environmental Financial Products	National Tribal Environmental Council	University of Wyoming GIS Center
Environmental Protection Agency	Nez Perce Tribal Council	University of Wyoming Enhanced Oil
Heller/Ehrman	Norwegian University of Science and	Recovery Institute
IBM	Technology	University of Idaho
Idaho Carbon Sequestration Advisory	Oregon State University	Wageningen University (The
Committee	PacifiCorp	Netherlands)
Idaho Dept. of Environmental Quality	Portland General Electric (PGE)	Western Governors' Association
Idaho National Laboratory	Power Procurement Group	Westmoreland Coal
Idaho Soil Conservation Service	PPL Montana	Wyoming Carbon Sequestration
Idaho State University	Puget Sound Energy (PSE)	Advisory Committee
Inland Northwest Research Alliance	Ramgen Power Systems, Inc.	Wyoming DEQ
Institute for Energy Technology	Research Council of Norway	Wyoming State Governor's Office
(Norway)	Ruckelshaus Institute of Environment &	Yellowstone Ecological Research Center
	Natural Resources	
	Russian Academy of Sciences	

Phase II Activities (2005-2009)

Geologic

- *Basalt Characterization
- Enhanced Coalbed Methane
- Naturally Occurring CO₂ study
- Mafic Rock Atlas
- Atlas and Interactive Mapping

Terrestrial

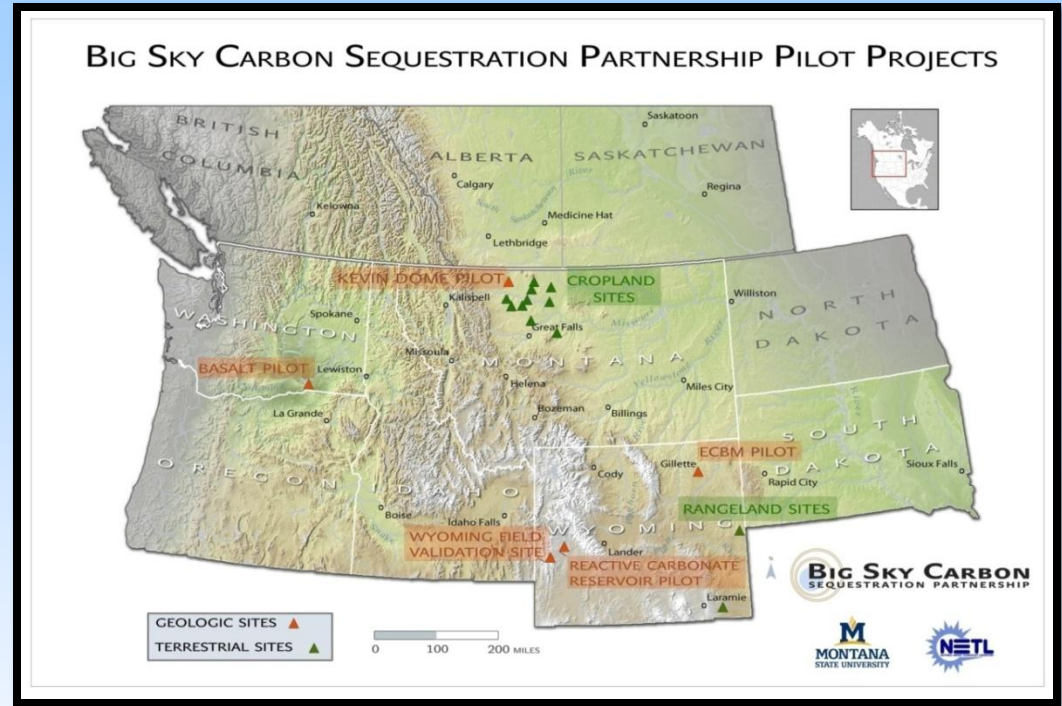
- *Carbon Markets
- *Terrestrial sequestration MMV

Economics

- Geologic feasibility analysis
- Terrestrial feasibility analysis

Outreach & Regulatory Compliance

- Promote public awareness of CCS and BSCSP activities
- Development of regulatory guidelines
- Inform policy development



Basalt Pilot Test

Project Goal

Conduct a small scale CO₂ sequestration project (3000 -5000 tons) in flood basalts to confirm the feasibility of permanently and safely sequestering large quantities of CO₂ in basalt formations.

Objectives

1. Determine capacity, injectivity and mineralization rates in deep basalts in a field setting
2. Address the critical technical issues of injection, fate and transport of CO₂ in interflow zones in a deep basalt formation
3. Participate in public outreach activities as required or as requested by industry partners
4. Work with state regulators and environmental NGO groups to ensure timely support of necessary permitting

Test location: ~16 miles south of Pasco, Washington in lightly inhabited agricultural and heavy industrial-zoned land in western Walla Walla County, Washington.



Walla Walla County

Basalt Pilot Test Progress to date

- Field Work Plan completed – 12/07
- Industry partners committed - ongoing
- Laboratory experiments on reactivity of basalts - ongoing at Battelle - PNWD
- Public outreach and lab tours – ongoing (over a dozen events this year)
- Seismic Survey completed – 12/2007
- Soil and gas surveys are ongoing, began 08/2007
- Drilling injection wells scheduled for – 09/2008
- Injection scheduled for 11/2008 - 2 week injection
- MMV activities will be intensive for 3 months post injection & continue for 18-24 months



Monitoring and Verification of Carbon in Croplands, Rangelands and Forests

Objectives

- Quantify and determine management practices to optimize C sequestration
- Develop MMV protocols that can establish sequestration rates for different management practices
- Develop MMV protocols that reduce verification costs

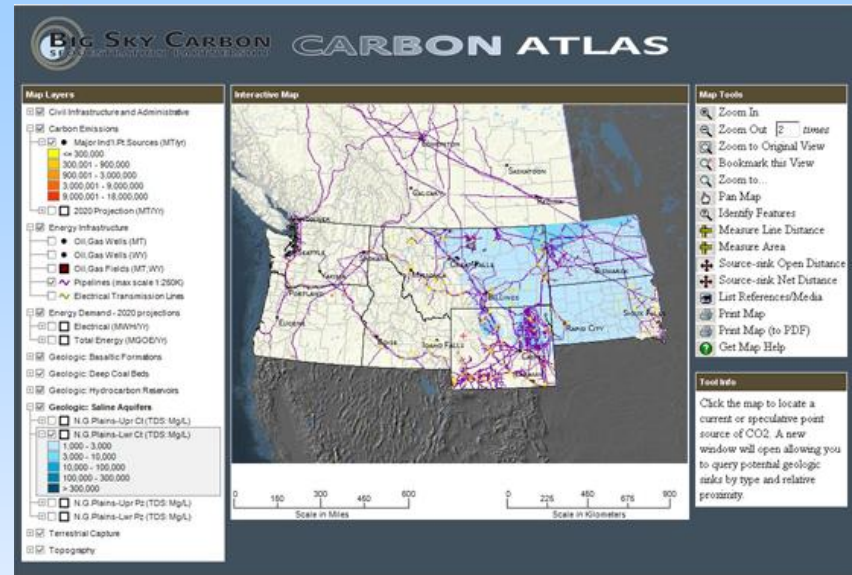
Activities

- Soil Sampling and calibration
- MMV methodologies
- Planning Handbook



Interactive Map and Carbon Atlas

- Custom query tools for locating potential geologic sink features proximate to CO₂ point source(s)
- Calculation of source-to-sink distances – “as the crow flies”, or network-constrained
- Tool for retrieving technical references for areas of interest (e.g., sedimentary basins)
- Data download tool



Source-sink Net Distance

Close Window

Source-Sink Tool: Network-constrained Buffer

Use this tool to identify potential geologic sink features that are within a specified distance, via a network (e.g. pipelines), from a current or speculative point source of CO₂.

Sink Type:

Sink Data Class:

Network:

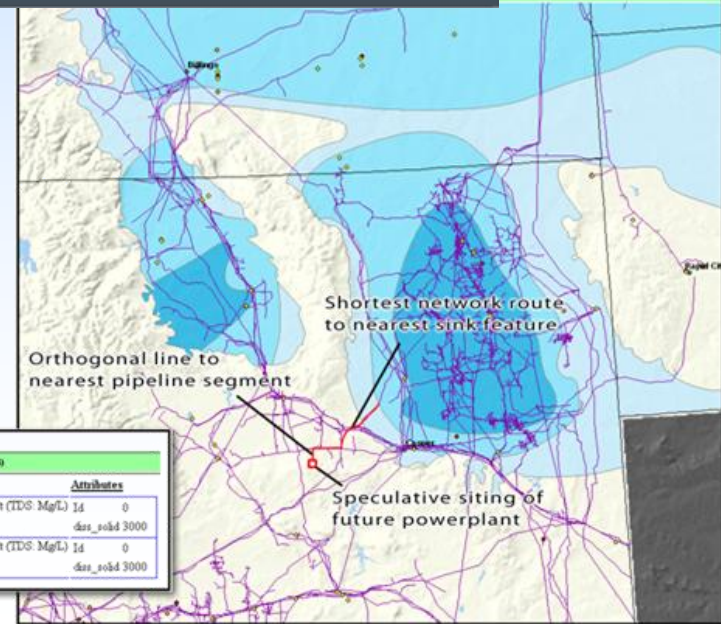
Max. Distance (mi.):

Find Sinks

Close Window

Geologic Sinks near to (265332.4, 7194669.4)

Distance to Sink	Sink Type	Attributes
93477.85 Meters	N.G. Plains-Lwr Ct (TDS: Mg/L)	Id 0 class_solid 3000
108790.33 Meters	N.G. Plains-Lwr Pt (TDS: Mg/L)	Id 0 class_solid 3000



Public Outreach

- Big Sky Energy Future Coalition
- Annual Big Sky Energy Forum
- Big Sky Annual Energy Report
- State Legislative CCS Symposium
- Web site and materials
- National Outreach Working Group



Regulatory Compliance

- Regulatory and Public Involvement Action Plan
- Regulatory Permitting Guidelines
- Prepare and file regulatory permits required for field tests

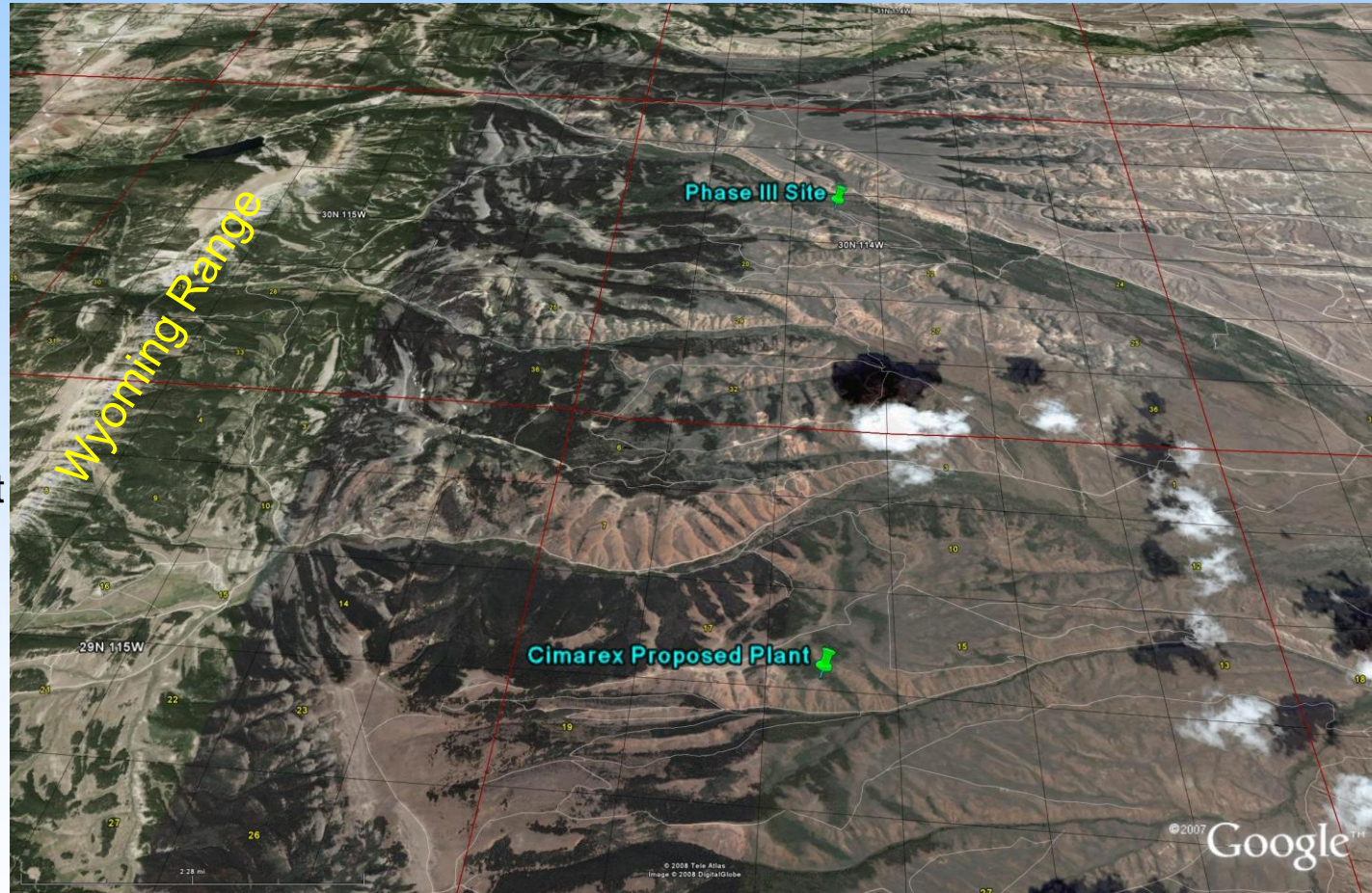
Phase III Large Volume Demonstration Project



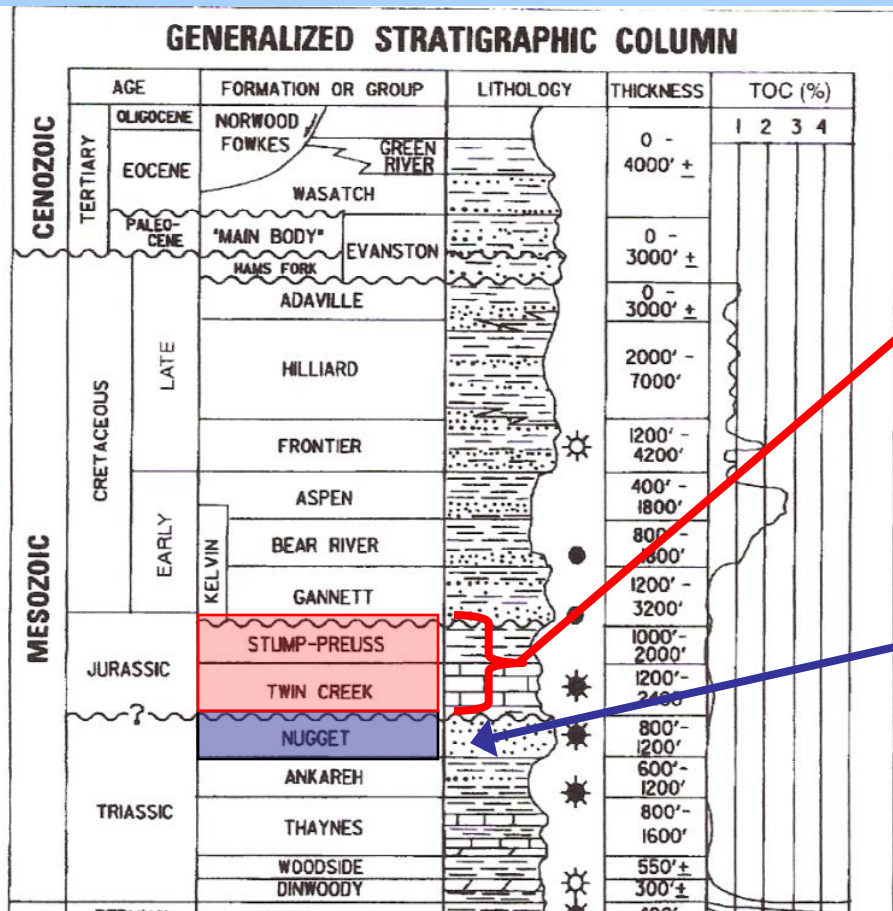
- **Project Goal:** Demonstrate long-term safe storage of CO₂ into a regionally significant geologic sink
- **Site Description:** Riley Ridge Unit on the LaBarge Platform in SW Wyoming
- **Injection Target:** Nugget sandstone saline aquifer at ~11,000 feet
- **Source of CO₂:** Plan to inject 1-2 million tons of CO₂ from Cimarex Energy plant
- **Partners:** University of Wyoming, Montana State University, Columbia University, LANL, LLNL, Cimarex Energy, and Schlumberger

Proposed Project Site

- Cimarex Gas Plant on line in 2008 will produce and inject 75MMCFD of 92% CO₂ and 8% H₂S (3,947 tons of CO₂/day or 1.44 million tons/year)
- Drill a new injection well and monitoring wells to conduct test of Nugget saline aquifer
- Core from new wells will be used for analyses and flow testing



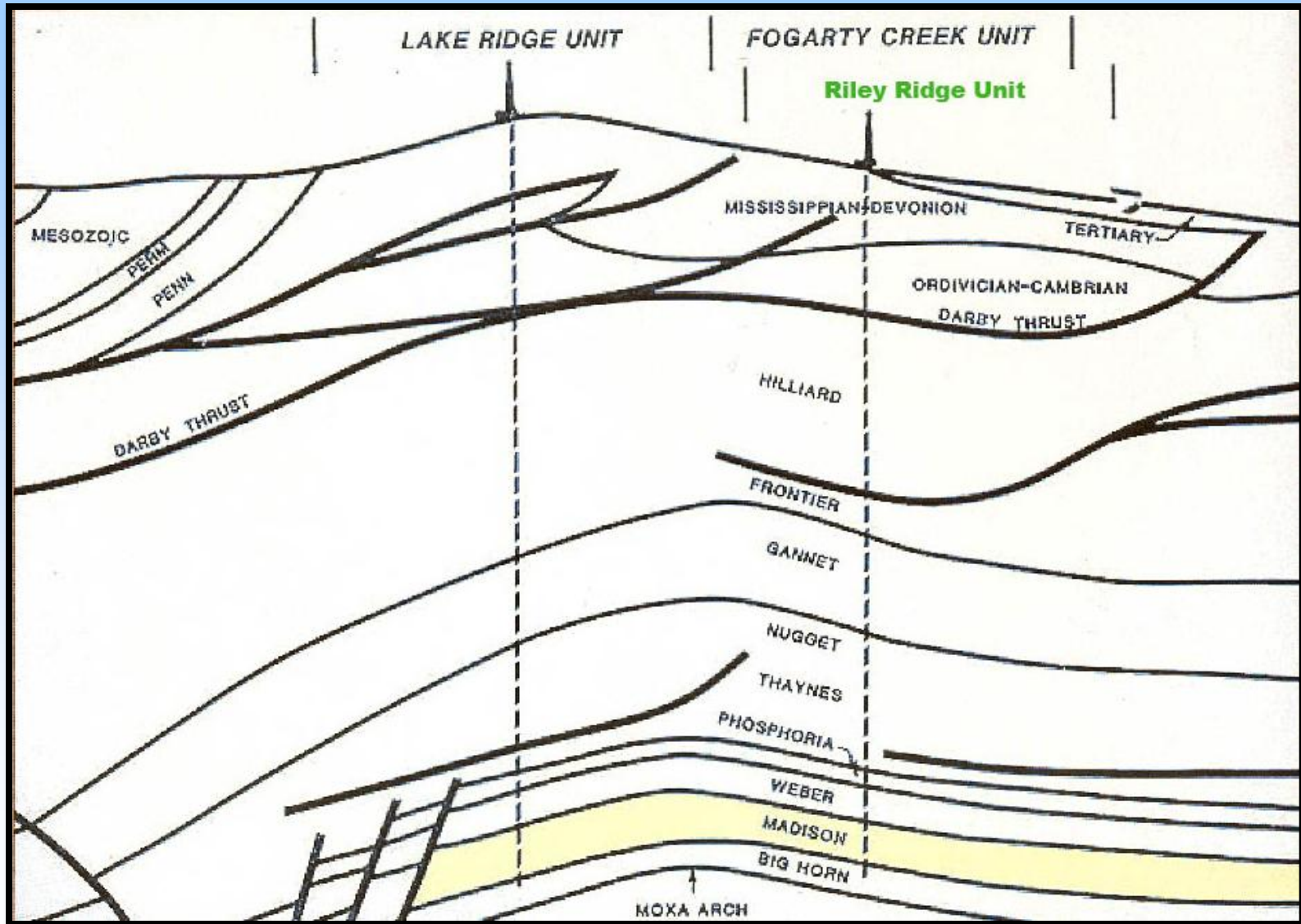
Southwest Wyoming Geology



Sealed by 75 feet of anhydrite and 2200-4400 feet of Twin Creek LS and Stump-Preuss Shale

Target - Nugget Sandstone Saline Aquifer (100,000 TDS)
12% porosity, 70-300mD

LaBarge Field – West-East Cross Section



Phase III Large Volume Demonstration Project Timeline 2008-2016

The planned Key Project Dates are:

- Baseline work completed by the end of 2010
- Drilling operation begins by mid 2010
- Injection operation begins in 2011
- MMV Events occur from 2010-2016
- Injection Operations end in 2013-14
- Site Closure complete by 2016

Phase III Large Volume Demonstration Project

Accomplishments to date:

- Significant progress has been made on project planning, design and operational management
- Identification of project site location, procurement of CO₂, assessments of existing and needed infrastructure, compilation of relevant research to project, and regional geologic characterization that includes a preliminary static geologic model
- Agreements with major industry partners; Cimarex Energy and Schlumberger
- Geologic modeling and identification of appropriate MMV methodologies
- Letters of commitment have been received from all institutional partners

Questions?

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